EF-567-K-R07-0807-26000375-1 BOE-567-K (S1F) REV. 7 (8-07)

20___ ANNUAL GEOTHERMAL OPERATING EXPENSE DATA

OFFICIAL REQUIREMENT

A report submitted on this form is required of you by section 441(a) of the Revenue and Taxation Code (Code). The statement must be completed according to the instructions and filed with the Assessor on or before April 1, 20___. Failure to file it on time will compel the Assessor's Office to estimate the value of your property from other information in its possession and add a penalty of 10 percent as required by Code section 463.

This statement is not a public document. The information contained herein will be held secret by the assessor (code section 451); it can be disclosed only to the district attorney, grand jury, and other agencies specified in Code section 408. Attached schedules are considered to be part of the statement.

CAREFULLY READ AND FOLLOW THE ACCOMPANYING INSTRUCTIONS.	
1. NAME AND MAILING ADDRESS (make necessary corrections to the printed name and mailing address):	

Mono County Office of the Assessor Barry Beck, Assessor PO Box 456

Bridgeport, CA 93517-0456 Telephone: 760-932-5510 Fax: 760-932-5511

Email: assessor@mono.ca.gov

Website: www.monocounty.ca.gov/assessor

PHONE NUMBER 3. PARCEL NUMBER: Tax Rate Area 4. Well data: Type: Dry steam Water Hot rook NUMBER AVERAGE WELL DEPTH 5. Producing wells flowing 6. Producing wells flowing 7. Shu-in wells capable of producing 8. Well data: Steam of the control of the cont	NAME AND MAILING ADDRESS (make necessary corrections to the p		g address):						
Field Name Lease Name Lea	Γ		\neg						
Field Name Lease Name Lea									
Field Name Lease Name Lea									
Floid Name					ROPERTY (a separate report must be				
PHONE NUMBER 3. PARCEL NUMBER: Tax Rate Area 4. Well data: Type: Dry steam Water Hot rock ASSESSOR'S USE ONLY 6. Producing wells flowing 6. Producing wells pumping 7. Shut-in wells capable of producing 8. Icile wells incapable of producing 9. Light wells capable of prod			file	ed for each property):					
PHONE NUMBER 3. PARCEL NUMBER: Tax Rate Area 4. Well data: Type: Dry steam Water Hot rock NUMBER AVERAGE WELL DEPTH 5. Producing wells flowing			Fie	eld Name					
PHONE NUMBER Tax Rate Area 4. Well data: Type: Dry steam Water Hot rock ASSESSOR'S USE ONLY 5. Producing wells flowing 6. Producing wells flowing 7. Shuth wells capable of producing 8. Idle vells incapable of producing 9. Light equipment 9. Light equipment 9. Light equipment 10. Water supply: Fresh Salt 11. Disposal wells TIELD OPERATING EXPENSES: ASSESSOR'S USE ONLY ASSESSOR'S USE ONLY ASSESSOR'S USE ONLY ASSESSOR'S USE ONLY 10. Water supply: Green wells 10. Light equipment 11. Disposal wells 12. Labor (including employee benefits) 13. Materials and supplies (expensed flows only) 14. Well maintenance (pulling, bailing, etc.) 15. Contract work and rentals 16. Insurance 17. Utilities 18. Injection 19. Transportation 10. Waste water disposal 11. Waste disposal 12. Waste disposal (studge) 13. Other (fully explain on attached sheet) 14. Waste disposal (studge) 15. Corenated water disposal 16. Waster disposal (studge) 17. Waster disposal (studge) 18. Light waster disposal (studge) 19. Transportation 19. Waster disposal (studge) 20. Overhead (direct-field or district) (see instructions) 21. Waster disposal (studge) 22. Overhead (direct-field or district) (see instructions) 23. Other (fully explain on attached sheet) 24. Waster disposal (studge) 25. Corenate water disposal (studge) 26. Overhead (direct-field or district) (see instructions)									
Tax Rate Area			Le	ase Name					
Tax Rate Area									
Tax Rate Area									
Well data: Type: Dry steam Water Hot rock	PHONE NUMBER		3 PA	3 PARCEL NUMBER:					
ASSESSOR'S USE ONLY S. Producing wells flowing 6. Producing wells pumping 7. Shut-in wells capable of producing 8. Idle wells incapable of producing 9. Injection wells 10. Water supply: Fresh Salt 10. Deparating expensed items only) 11. Users and supplies (expensed items only) 12. Labor (including employee benefits) 13. Materials and supplies (expensed items only) 14. Well maintenance (pulling, bailing, etc.) 15. Contract work and rentals 16. Insurance 17. Utilities 18. Injection 19. Transportation 10. Waste water disposal 11. Waste disposal (sludge) 22. Overhead (direct-field or district) (see instructions) 33. Other (fully explain on attached sheet) 44. Each of the field or district) (see instructions) 45. Other (fully explain on attached sheet) 46. Insurance 19. Transportation 19. Transportation or attached sheet) 47. Utilities 48. Other (fully explain on attached sheet) 49. Transportation or attached sheet) 40. Overhead (direct-field or district) (see instructions) 49. Other (fully explain on attached sheet) 40. Overhead (direct-field or district) (see instructions) 40. Other (fully explain on attached sheet) 41. Waste disposal (sludge) 42. Overhead (direct-field or district) (see instructions)				3. TAROLE NOWDER.					
NUMBER AVERAGE WELL DEPTH ONLY NUMBER AVERAGE WELL DEPTH ONLY			Та	Tax Rate Area					
5. Producing wells flowing 6. Producing wells pumping 7. Shut-in wells capable of producing 8. Idle wells incapable of producing 9. Injection wells 1. Disposal wells 1. Disposal wells 1. Disposal wells 1. Disposal wells 2. Labor (including employee benefits) 3. Materials and supplies (expensed tems only) 4. Well maintenance (pulling, bailing, etc.) 5. Contract work and rentals 6. Insurance 7. Utilities 8. Injection 9. Transportation 0. Waste water disposal 1. Waste disposal (sludge) 2. Overhead (direct-field or district) (see instructions) 3. Other (fully explain on attached sheet) 4. See Son State of Son Sta	4. Well data: Type: Dry steam Water Hot rock				ASSESSOR'S USE				
6. Producing wells pumping 7. Shut-in wells capable of producing a. With equipment b. Without equipment b. Without equipment compared to the state of the state o		NUMBER	AVERAG	E WELL DEPTH					
7. Shut-in wells capable of producing 8. Idle wells incapable of producing 9. Injection wells 9. Injection wells 9. Injection wells 9. Without equipment 9. Injection wells 9. Water supply: Fresh Salt	5. Producing wells flowing								
8. Idle wells incapable of producing a. With equipment b. Without equipment complete to the producing to the	6. Producing wells pumping								
a. With equipment b. Without equipment 9. Injection wells 1. Disposal wells 2. Labor (including employee benefits) 3. Materials and supplies (expensed items only) 4. Well maintenance (pulling, balling, etc.) 5. Contract work and rentals 6. Insurance 7. Utilities 8. Injection 9. Transportation 0. Waste water disposal 11. Waste disposal (sludge) 22. Overhead (direct-field or district) (see instructions) 3. Other (fully explain on attached sheet) 4. Each of the field of t	7. Shut-in wells capable of producing								
b. Without equipment 9. Injection wells 0. Water supply:	Idle wells incapable of producing								
9. Injection wells 0. Water supply: Fresh Salt 1. Disposal wells 2. Labor (including employee benefits) 3. Materials and supplies (expensed items only) 4. Well maintenance (pulling, bailing, etc.) 5. Contract work and rentals 6. Insurance 7. Utilities 8. Injection 9. Transportation 10. Waste water disposal 11. Waste disposal (sludge) 2. Overhead (direct-field or district) (see instructions) 3. Other (fully explain on attached sheet) 4. Contract work and rentals (sludge) 5. Contract work and rentals (sludge) 7. Coverhead (direct-field or district) (see instructions) 8. Injection (sludge) 9. Transportation (sl									
0. Water supply: Fresh Salt 1. Disposal wells 2. Labor (including employee benefits) 3. Materials and supplies (expensed items only) 4. Well maintenance (pulling, bailing, etc.) 5. Contract work and rentals 6. Insurance 7. Utilities 8. Injection 9. Transportation 10. Waste water disposal 11. Waste disposal (sludge) 2. Overhead (direct-field or district) (see instructions) 3. Other (fully explain on attached sheet) 4. 4. 5. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6.									
1. Disposal wells FELD OPERATING EXPENSES:* Labor (including employee benefits) Materials and supplies (expensed items only) 4. Well maintenance (pulling, bailing, etc.) 5. Contract work and rentals 6. Insurance 7. Utilities 8. Injection 9. Transportation 0. Waste water disposal 1. Waste disposal (sludge) 2. Overhead (direct-field or district) (see instructions) 3. Other (fully explain on attached sheet) 4. Experimental of the supplies (expensed items only) 6. Insurance 7. Utilities 8. Injection 9. Transportation 1. Waste disposal (sludge) 2. Overhead (direct-field or district) (see instructions) 3. Other (fully explain on attached sheet) 4. Experimental or district (see instructions) 5. See the supplies (expensed items only) 1. Waste disposal (sludge) 2. Overhead (direct-field or district) (see instructions) 3. Other (fully explain on attached sheet) 4. Experimental or district (see instructions) 5. See the supplies (expensed items only) 6. See the supplies (expensed items only) 8. See the supplies (expensed items only) 9. Transportation 9. Transp									
ASSESSOR'S USE ONLY 2. Labor (including employee benefits) 3. Materials and supplies (expensed items only) 4. Well maintenance (pulling, bailing, etc.) 5. Contract work and rentals 6. Insurance 7. Utilities 8. Injection 9. Transportation 0. Waste water disposal 11. Waste disposal (sludge) 2. Overhead (direct-field or district) (see instructions) 3. Other (fully explain on attached sheet) 4. 5. 6.									
Lead of (including employee benefits) ONLY 2. Labor (including employee benefits)	Disposal wells								
3. Materials and supplies (expensed items only) 4. Well maintenance (pulling, bailing, etc.) 5. Contract work and rentals 6. Insurance 7. Utilities 8. Injection 9. Transportation 10. Waste water disposal 11. Waste disposal (sludge) 22. Overhead (direct-field or district) (see instructions) 33. Other (fully explain on attached sheet) 44. 55. 66. 67.	FIELD OPERATING EXPENSES:*								
4. Well maintenance (pulling, bailing, etc.) 5. Contract work and rentals 6. Insurance 7. Utilities 8. Injection 9. Transportation 0. Waste water disposal 1. Waste disposal (sludge) 2. Overhead (direct-field or district) (see instructions) 3. Other (fully explain on attached sheet) 4. 5. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6.	Labor (including employee benefits)								
5. Contract work and rentals	3. Materials and supplies (expensed items only)								
6. Insurance 7. Utilities 8. Injection 9. Transportation 10. Waste water disposal 11. Waste disposal (sludge) 12. Overhead (direct-field or district) (see instructions) 13. Other (fully explain on attached sheet) 14. 15. 16. 17. 18.	4. Well maintenance (pulling, bailing, etc.)								
7. Utilities 8. Injection 9. Transportation 10. Waste water disposal 11. Waste disposal (sludge) 12. Overhead (direct-field or district) (see instructions) 13. Other (fully explain on attached sheet) 14. 15. 16. 16. 16. 16. 16. 16. 16. 16. 16. 16	5. Contract work and rentals								
8. Injection 9. Transportation 0. Waste water disposal 11. Waste disposal (sludge) 12. Overhead (direct-field or district) (see instructions) 13. Other (fully explain on attached sheet) 14. 15. 16. 17. 18.	6. Insurance								
9. Transportation 10. Waste water disposal 11. Waste disposal (sludge) 12. Overhead (direct-field or district) (see instructions) 13. Other (fully explain on attached sheet) 14. 15. 16. 17. 18. 18. 18. 18. 18. 18. 18. 18.	7. Utilities								
10. Waste water disposal 11. Waste disposal (sludge) 12. Overhead (direct-field or district) (see instructions) 13. Other (fully explain on attached sheet) 14. 15. 16. 16. 17. 18. 18. 18. 18.	8. Injection								
1. Waste disposal (sludge) 2. Overhead (direct-field or district) (see instructions) 3. Other (fully explain on attached sheet) 4. 5. 6. 7. 8.	9. Transportation								
2. Overhead (direct-field or district) (see instructions) 3. Other (fully explain on attached sheet) 4	20. Waste water disposal								
3. Other (fully explain on attached sheet) 4. 5. 6. 7. 8.	21. Waste disposal (sludge)								
4. 5. 6. 7. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8.	22. Overhead (direct-field or district) (see instructions)								
4. 5. 6. 7. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8.	23. Other (fully explain on attached sheet)								
5. 6	24.								
6	25.								
7. 8.	26.								
8.	27.								
9. TOTAL FIELD OPERATING EXPENSES	28.								
	9. TOTAL FIELD OPERATING EXPENSES								

* Do not include depletion, depreciation, amortization, interest on loans, franchise and property taxes, state and federal income taxes, or royalty payments.

THIS REPORT SUBJECT TO AUDIT



CAPITAL EXPENDITURES (during the calendar year being reported):								ASSESSOR'S USE ONLY	
30. New wells									
WELL NUMBER	DATE BEGUN	DATE COMPLETEI				COST			
					(**3***	,,,,			
*P = Producing, I = Ir		posal			TOTAL NEW W	ELL COST			
31. Remedial well w	ork				T				
WELL NUMBER	DATE CO	DATE COMPLETED		DEPTH		S T			
				TOTAL REN	IEDIAL WELL W	ORK COST			
32. Abandonments									
WELL NUMBER	DATE ABANDONED	DE	PTH	COST	SALVA	GE VALUE			
				TOTAL A	BANDONMENT	COST (not)			
33. Surface investm	ent			TOTAL	BANDONIENT	ooor (nei)			
Pads — Roads	- Ionit								
Facilities									
Facilities									
				TOTAL	SURFACE INV	ESTMENT			
34. Other (fully explanation)	ain on attached s	sheet)							
35. TOTAL CAPITA	L EXPENDITUR	ES							
				DECLARATIO	N BY ASSES	SSEE			
l declare under n		_		-			so, it may result in pe	nalties. nent, including accompanying	
schedules, statem	ents or other attac orted which is ow	hments, and to	the best of i	my knowledge al	nd belief it is true	, correct, and c	complete and includes	all property and those expenses this statement at 12:01 a.m. on	
OWNERSHIP TYPE (3)	SIGNATURE OF A	SIGNATURE OF ASSESSEE OR AUTHORIZED AGENT*							
	NAME OF ASSESSEE OR AUTHORIZED AGENT* (typed or printed)								
Partnership	Partnership NAME OF LEGAL ENTITY (other than DBA) (typed or printed)								
Corporation									
Other DREPARER'S NAME AND ADDRESS (typed or printed) TELEPHONE NUMBER								TITLE	

*Agent: See page S2B for Declaration by Assessee instructions.



INSTRUCTIONS FOR COMPLETING THE ANNUAL GEOTHERMAL OPERATING EXPENSE DATA REPORT

Line numbers listed in these instructions refer to identical line numbers printed on the form. At top of form, fill in the year of the lien date for which this expense report is made.

LINE 1. DATE, NAME, MAILING ADDRESS AND PHONE NUMBER

a. NAME OF OPERATOR (person or corporation)

If the name is preprinted, check the spelling and correct any errors. In the case of an individual, enter the last name first, then the first name and middle initial. Partnerships must enter at least two names, showing the last name, first name, and middle initial for each partner. Corporation names should be complete so they will not be confused with fictitious or DBA (Doing Business As) names.

b. DBA OR FICTITIOUS NAME

Enter the DBA name under which you are operating in this county below the name of the sole owner, partnership or corporation.

c. MAILING ADDRESS

Enter the mailing address of the legal entity shown in line 1a. above. This may be either a street address or a post office box number. It may differ from the actual location of the property. Include the city, state, and zip code.

d. PHONE NUMBER

Enter the phone number where we may contact you or your authorized representative for information regarding the subject property.

LINE 2. DESCRIPTION OF THE PROPERTY

Report each lease, parcel or "operating unit" on a separate report form. *Operating unit* refers to the accumulated total of wells producing in concert to supply a designated energy generation system. Fill in field, lease name, and unit number.

Conform to Division of Oil and Gas classification in regard to name of field, unit or lease.

LINE 3. PARCEL NUMBER

Fill in the parcel number and tax rate area number, if known.

- LINE 4. WELL DATA Indicate type
- **LINES 5.** Producing wells reported are those wells which actually contribute to normal unit production on a profitable basis. Indicate and 6. number producing and average well depth for the zone.
- LINE 7. Indicate number of shut in wells capable of production.
- LINE 8. Indicate number of idle wells incapable of production (a) with equipment intact, (b) without equipment intact.
- **LINE 9.** Indicate number of injection wells and average depth.
- **LINE 10.** Indicate number of water supply wells and check one of the boxes to indicate whether they are fresh or salt water wells.
- LINE 11. Indicate number of disposal wells and their average depth.



LINES 12. FIELD OPERATING EXPENSE

thru 29. Report direct field operating expenses only. Do not report capitalized items or royalty payments on these lines. Overhead expense applies to direct field overhead, district overhead, or any other direct overhead expenses relating to this lease or unit operation.

LINES 30. CAPITAL EXPENDITURES

thru 35. Wells, remedial well work, abandonments and surface investment are those incurred during the calendar year being reported. Do not include items such as roads under new well cost, but report these separately on line 33.

Do not include depreciation, depletion, amortization, interest, federal and state income taxes, property taxes, royalty payments, and general office overhead.

DECLARATION BY ASSESSEE

The law requires that this expense data statement, regardless of where it is executed, shall be declared to be true under penalty of perjury under the laws of the State of California. The declaration must be signed by the assessee, a duly appointed fiduciary, or a person authorized to sign on behalf of the assessee. In the case of a **corporation**, the declaration must be signed by an officer or by an employee or agent who has been designated in writing by the board of directors, by name or by title, to sign the declaration on behalf of the corporation. In the case of a **partnership**, the declaration must be signed by a partner or an authorized employee or agent. In the case of a **Limited Liability Company** (LLC), the declaration must be signed by an LLC manager, or by a member where there is no manager, or by an employee or agent designated by the LLC manager or by the members to sign on behalf of the LLC.

When signed by an employee or agent, other than a member of the bar, a certified public accountant, a public accountant, an enrolled agent or a duly appointed fiduciary, the assessee's written authorization of the employee or agent to sign the declaration on behalf of the assessee must be filed with the Assessor. The Assessor may at any time require a person who signs an expense data statement and who is required to have written authorization to provide proof of authorization.

An expense data statement that is not signed and executed in accordance with the foregoing instructions is not validly filed. The penalty imposed by section 463 of the Revenue and Taxation Code for failure to file is applicable to unsigned expense data statements.



EF-567-K-R07-0807-2600037