EF-566-F-R07-0211-34000216-1

EF-566-F (P1) REV. 07 (02-11)

OFFICIAL REQUIREMENT A report submitted on this form is required of you by section 441(a) of the Revenue and Taxation Code. The statement must be completed according to the instructions and filed with the Assessor on or before April 1, 20\_\_\_\_\_. Failure to file it on time will compel the Assessor's Office to estimate the value of your property from other information in its possession

## DRY GAS PRODUCTION, EQUIPMENT, NEW WELL, REDRILL AND REWORK REPORT

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This statement is not a public document. The information contained herein will be held secret by the Assessor (Code section 451); it can be disclosed only to the district attorney, grand jury, and other agencies specified in Code section 408. Attached schedules are considered to be part of the



## **CHRISTINA WYNN** SACRAMENTO COUNTY ASSESSOR

COMMERCIAL DIVISION 3636 American River Drive, Suite 200 Sacramento, CA 95864-5952 Phone (916) 876-6840 FAX (916) 876-6751 https://assessor.saccountv.gov

AREFULLY REA			,		DITIONAL DETA	IL IS NECESSA	ARY, ATTACH SEPARA	TE PAGE.	COURTION OF THE	DD O DEDTI				•	
1. NAME AND MAILING ADDRESS								SCRIPTION OF THE	PROPERTY						
							ı	Field	d name ———						
								Leas	se name						
								Zon	ie name(s)						
								3. PAR	CEL NUMBER						
								Tax	rate area						
	ssary corrections	to printed name							EPHONE NUMBER	OF PERSON COM					
5. INDIVIDUAL WELL DATA  Well Number: Zone Name:						5. INDIVIDUAL WELL DATA  Well Number: Zone Name:									
6.				Zone Name.	PRESSURE	( )	DELIVEDADILITY								
0.	PRODUCTION				PRESSURE (see inst.)  Casing Tubing		DELIVERABILITY	6. PRODUCTION  Gas (Mcf.)			PRESSURE Casing		(	DELIVERABILITY	
	Producing Days	Gas (N		Water (Bbls.)	(Surface Psig)	(Surface Psig)	5 - Day Period (Average Daily Mcf.)		Producing Days	Gas (M		Water (Bbls.)	(Surface Psig)	Tubing (Surface Psig)	5 - Day Period (Average Daily Mcf.)
7. Jan.								7. Jan.							
Feb.								Feb.							
Mar.								Mar.							
Apr.								Apr.							
May								May							
Jun.								Jun.							
Jul.								Jul.							
Aug.								Aug.							
Sep.								Sep.							
Oct.								Oct.							
Nov.								Nov.							
Dec.								Dec.							
8. TOTALS					xxx	XXX	xxx	8. TOTALS					xxx	xxx	xxx
9. NATURAL (	9. NATURAL GAS POLICY ACT DESIGNATION							9. NATURAL GAS POLICY ACT DESIGNATION							
10. ACTUAL G	10. ACTUAL GAS PRICE RECEIVED FOR WELL/LEASE IN DECEMBER (\$/Mcf.)							10. ACTUAL GAS PRICE RECEIVED FOR WELL/LEASE IN DECEMBER (\$/Mcf.)							
11. GAS BTU II	the state of the s						11. GAS BTU IN THIS WELL, ZONE IN THIS WELL, OR FOR THIS LEASE								
12. PROVED	□ Well	Well Zone DEVELOPE UNDEVELO		, , ,		DATE ESTIMATE		12. PROVED	☐ Well	Zone	DEVELOPED (MMcf.)		DATE ESTI	MATE	
RESERVES	Lease					MADE:		RESERVES	Lease		UNDEVELOPED (MMcf.)		MADE:		
13. RESERVE CALCULATION METHOD							13. RESERVE CALCULATION METHOD					urve			
14. PRESENT CONTRACT RATE-OF-TAKE % OF RESERVES (Mcf./DAY)							14. PRESENT CONTRACT RATE-OF-TAKE % OF RESERVES (Mcf./DAY)								
% OF DELIVERABILITY (Mcf./DAY)							% OF DELIVERABILITY (Mcf./DAY)								
15. OPEN PERFORATED INTERVAL(S)							15. OPEN PERFORATED INTERVAL(S)								
16. CUMULATIVE PRODUCTION AS OF DEC 31 (see instructions)							16. CUMULATIVE PRODUCTION AS OF DEC 31 (see instructions)								
17. BOTTOM HOLE SHUT-IN PRESSURE DATE TAKEN							17. BOTTOM HOLE SHUT-IN PRESSURE DATE TAKEN								

THIS REPORT SUBJECT TO AUDIT



BOE-566-F (P2) REV. 07 (02-11	)									
18.  19. GAS USED ON LEASE (		LEASE S	SUMMARY	SE CONDENSATE (Gals.)		(¢/Gal)				
21. UTILITY SALES LINE PR				ZU. LEAS	BE CONDENSATE (Gals.)		(\$/Gal.)			
			0/				0/			
	YALTY RATE Private % Government %  (OU CHECKED "Government" IN LINE 22, DOES THIS PROPERTY QUALIFY FOR A PROPERTY TAX EXEMPTION UNDER REVENUE AND TAXATION CODE									
SECTION 107.2 OR 103			IIST NOT ENTT QUALITY	ONTHO	LICIT IVO	EXEMIT HON GIVEEN HE	VENUE AND IAMATION			
24. WHO PURCHASES THE	GAS PRODU	UCED ON THIS LE	ASE?							
25. WHAT IS THE CONTRA										
26. WHAT IS THE DATE ON	NWHICH PRIC									
27.		BAS	SIC WELL EQUIPMENT  Number of We	مااد	1		ASSESSOR'S USE ON	NLY		
DDODLIGHIC WELLS	Single Co	ompletions	Number of We	CIIS						
PRODUCING WELLS	Dual Com									
	Triple Co	mpletions								
NONPRODUCING WELLS	With Equ	ipment								
	No Equip	ment								
DISPOSAL WELLS										
TOTALS		OTHER I	DODUCTION FOLLIDATION	·=				ACCECCODIC LICE ONLY		
28.	Number		PRODUCTION EQUIPMEN re/Description		uis. Year	Original Cost Install		ASSESSOR'S USE ONLY		
TANKS, WATER			· · · · · · · · · · · · · · · · · · ·							
TANKS, STORAGE										
DEHYDRATORS										
COMPRESSORS										
GATHERING LINES										
PIPELINES										
DISPOSAL EQUIP.										
HEATER										
OTHER										
				TO	OTAL					
29.			NEW WELL, REDRILL, RE	WORK REPO	ORT (see ii	nstructions regarding d	ata required)			
WELL NAME AND NUMBER										
ZONE NAME										
PRODUCING INTERVAL (FEE	1)									
POROSITY (0) (%)	(0/)									
WATER SATURATION (Sw)  COMPRESSIBILITY FACTOR (2)	(%)									
NET SAND (h) (FEET)	CRES)									
SPECIFIC GRAVITY										
FORMATION TEMPERATURE	(Tf) (oR)	<u> </u>								
- I ONWATION TEMPERATURE	Bottom Hole		Bottom	Hole	Bottom Hole	Bottom Hole				
INITIAL FORMATION PRESSU	IRE (PSIG)		Surface		Surface	Tiole	Surface	Surface		
RECOVERY FACTOR (RF)	Junace				Surrace	Surrace				
RESERVOIR MECHANISM	(%)									
30. REMARKS (attach add	itional choot	r if pooded)								
50. REMARKS (attach add	itional sheet	s ii fieeded)								
			DEC	LARATIO	N RV AS	SESSEE				
OWNERSHIP TYPE (4)		Note					do not do so, it may res	sult in penalties		
Proprietorship I declare under penalty of perjury under the laws of the State of California that I have examined this production report, including accompanying										
Partnership										
Other	stater	ment at 12:01 a.n	n. on January 1, 20	—.	a, ciairrice	, possessed, controlled	a, or managed by the p	retion flatfied as the assessee in this		
SIGNATURE OF ASSESSEE OR AUTI	HORIZED AGEN	IT*					DATE			
NAME OF ASSESSEE OR AUTHORIZ	ZED AGENT* (ty	/ped or printed)					TITLE			
NAME OF LEGAL ENTITY (other than DBA) (typed or printed)  FEDERAL EMPLOYER ID NUMBER										
PREPARER'S NAME AND ADDRESS	(typed or print	ted)		TELE	PHONE NUM	1BER	TITLE			

\*Agent: see page P4 for Declaration by Assessee instructions.



# INSTRUCTIONS FOR COMPLETING DRY GAS PRODUCTION, EQUIPMENT, NEW WELL, REDRILL, AND REWORK REPORT

This report is not a public document. The information contained herein will be held secret by the Assessor (section 451, Revenue and Taxation Code); it can be disclosed only to the district attorney, grand jury, and other agencies specified in section 408 of the Revenue and Taxation Code. Attached schedules are considered to be part of the report. The Assessor's failure to keep such records confidential could subject him or her to civil damages (Government Code section 1504), and if such failure is determined to be willful, the Assessor may be subjected to other sanctions as provided by law (Government Code sections 3060-3074). Agents of the county hired as consultants are employees of the county and are subject to the same provisions, sanctions and penalties upon failure to keep records confidential.

If this report is prepared prior to January 1, any change in real property between the date as of which the report is prepared and January 1, must be reported to the Assessor on a supplemental report.

Report each lease or parcel on a separate report form. Two wells may be reported on one form provided the wells do not contain more than one zone. For example if wells A and B produce from single zones, well A would be reported on lines 5 through 17 on the left side of the form, and well B would be reported on lines 5 through 17 on the right side of the form. However, if well A produced from two separate and distinct zones, one zone would be reported on the left side of the form, and one zone would be reported on the right.

All personal property owned by the respondent and any property belonging to others on the lease as of January 1 must be reported to the Assessor on BOE 566-D, Oil and Dissolved Gas Production Report. Operating expenses must be reported on BOE 566-K, Annual Oil and Gas Operating Expense Data.

Line numbers listed in these instructions refer to identical line numbers printed on the form. At top of form, fill in the year of lien date for which this report is made.

#### LINE 1. NAME AND MAILING ADDRESS

- a. NAME (OF OPERATOR). If the name is preprinted, check the spelling and correct any error. In the case of an individual, enter the last name first, then the first name and middle initial. Partnerships must enter at least two names, showing the last name, first name, and middle initial for each partner. Corporation names should be complete so they will not be confused with fictitious or DBA (Doing Business As) names.
- b. DBA (FICTITIOUS NAME). Enter the DBA name under which you are operating in this county, if applicable, below the name of the sole owner, partnership, or corporation.
- c. MAILING ADDRESS. Enter the mailing address of the legal entity shown in line 1 above. This may be either a street address or a post office box number. It may differ from the actual location of the property. Include the city, state, and zip code.
- LINE 2. DESCRIPTION OF THE PROPERTY. Report each lease or parcel on a separate report form. Fill in field, lease, and zone names, conforming to Division of Oil and Gas classifications.
- LINE 3. PARCEL NUMBER. Enter the parcel number and tax rate area number, if known. If there has been a change in lease boundaries, describe the change on a separate sheet of paper and attach to this report.
- LINE 4. TELEPHONE NUMBER. Enter the phone number of the person completing this form so that we may contact you if necessary.
- LINE 5. Report individual well data by zone, using as many forms as necessary. Conform to Division of Oil and Gas well numbers and zone nomenclature.

  All data is for the last full calendar year.
- LINES 6. Report only nonassociated (dry) gas on this form. Associated (wet) gas is reported on the Oil and Dissolved Gas Production Report.
  - a. Producing Days refer to the number of days the well produced during the month.
  - b. Gas (MCF) refers to gross production or production sales in thousand cubic feet produced during the month. Check the block indicating whether you are reporting gross gas or gas sold. (Gross gas is total gas produced.)
    - c. Report water produced (Bbls.).

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- d. Pressures, both casing and tubing, should be shown monthly for producing gas wells. If a well is not on production during the month, shut-in pressures should be shown. All pressures are surface gauge pressures.
- e. Deliverability refers to tests taken on a well during any month of the year either by the producer or by the purchaser. Report the average deliverability over the test period. If test is not over a five day period, explain under line 30, Remarks. If the test is not for an individual well, but for a group of wells, also explain under Remarks. Report only the latest deliverability test taken for the calendar year.
- LINE 9. Enter the applicable section of the Natural Gas Policy Act for the well, such as "102."
- LINE 10. Enter the last price received during December of the calendar year being reported for gas produced from this well or lease.
- LINE 11. Enter the gas BTU for this well, or zone in this well, if reporting by zone.
- LINE 12. Enter the proved reserves in millions of cubic feet for this well, zone, or lease (check proper box) as of December 31 of the calendar year reported. Enter according to the classifications of proved developed and proved undeveloped reserves. If the zone or lease boxes are checked, enter the wells included in the reserve estimate on line 30, Remarks. Proved reserves are those reserves which geological and engineering information indicate with reasonable certainty to be recoverable in the future, taking into account reasonably projected physical and economic operating conditions. Present and projected economic conditions shall be determined by reference to all economic factors considered by knowledgeable and informed persons engaged in the operation and buying or selling of such properties, e.g., capitalization rates, product prices and operation expenses.
- LINE 13. Check the proper box to show the method used to calculate reserves. If you used some other method to calculate reserves, please explain under Remarks, line 30.
- LINE 14. Enter in the respective space, the present contract rate-of-take in MCF/Day depending upon whether the rate is based on a percentage of re-



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serves or deliverability. If the contract-rate-of-take is for a group of wells, so indicate under Remarks, line 30.

- LINE 15. Enter the currently open perforated intervals in this well.
- LINE 16. Enter the cumulative production of gas for this well, for the zone shown, as of December 31 of the calendar year reported. If you do not have accurate cumulative production, so indicate, showing the beginning date of the cumulative production reported. If data is not available by well, report by zone or lease and so indicate under Remarks, line 30.
- LINE 17. Enter the last bottom hole shut-in pressure available for this zone in this well.
- LINE 18. Lease Summary (heading). Do not report data on this line.
- LINE 19. Report gas used on lease as fuel.
- LINE 20. Report calendar year lease condensate production in gallons, and price per gallon in December.
- LINE 21. Enter the pressure of the sales line into which you feed your produced gas.
- LINE 22. Indicate the royalty rate percentages paid, both private and government.
- LINE 23. If you checked "Government" on line 22, indicate whether you claim an exemption from property taxes for government royalties under section 107.2 or 107.3 of the Revenue and Taxation Code. Use the Remarks section, line 30, for further clarification, if necessary.
- LINE 24. Enter the name of the purchaser of all of the gas sold from this lease.
- LINE 25. Enter the expiration date of your gas sales contract.
- LINE 26. Enter the date on which prices become renegotiable.
- LINE 27. Basic Well Equipment (heading). This section is for reporting numbers of wells by category in the reporting unit (i.e., lease or parcel).
- LINE 28. Other Production Equipment (heading). Report all production equipment on the property. Enter categories of equipment or, structures not listed under "Other." Use additional pages if necessary. Complete this section in full detail. For compressors show horse power, design, and current stages.
- LINE 29. This section is to be used to report data for new wells, redrilled wells or reworked wells that require a notification on a "Notice of Rework" to the California Division of Oil and Gas. Reworks of interest to the Assessor are those which permanently alter the well or casing. Data furnished in this section should be the same as that used in making a company reserve estimate. Enclose copies of the following data for each new well redrill or rework completed during the year being reported.
  - a. The well completion summary and any subsequent rework history showing the current physical condition of the well.
  - b. The PG&E or company back-pressure test data form for the current producing zone(s) including an analysis of the gas.
  - c. One 2'' = 100' scale IES log and a copy of the sonic, density or any other evaluation log run.
  - d. For directionally drilled wells, a directional survey.

### **DECLARATION BY ASSESSEE**

The law requires that this production report, regardless of where it is executed, shall be declared to be true under penalty of perjury under the laws of the State of California. The declaration must be signed by the assessee, a duly appointed fiduciary, or a person authorized to sign on behalf of the assessee. In the case of a corporation, the declaration must be signed by an officer or by an employee or agent who has been designated in writing by the board of directors, by name or by title, to sign the declaration on behalf of the corporation. In the case of a partnership, the declaration must be signed by a partner or an authorized employee or agent. In the case of a Limited Liability Company (LLC) the declaration must be signed by an LLC manager, or by a member where there is no manager, or by an employee or agent designated by the LLC manager or by the members to sign on behalf of the LLC.

When signed by an employee or agent, other than a member of the bar, a certified public accountant, a public accountant, an enrolled agent or a duly appointed fiduciary, the assessee's written authorization of the employee or agent to sign the declaration on behalf of the assessee must be filed with the Assessor. The Assessor may at any time require a person who signs a production report and who is required to have written authorization to provide proof of authorization.

A production report that is not signed and executed in accordance with the foregoing instructions is not validly filed. The penalty imposed by section 463 of the Revenue and Taxation Code for failure to file is applicable to unsigned production reports.

The taxpayer may optionally file any other additional information that is germane to the assessment function such as geologic structure maps, estimates of water influx and, for new wells, estimated date of pipeline connection.

