OIL AND GAS OPERATING EXPENSE DATA FOR 20_

Declaration of costs and other related property information as of 12:01 A.M., January 1, 20____. File a separate report for each property.



Marc C. Tonnesen Solano County Assessor/Recorder 675 Texas Street Suite 2700 Fairfield, CA 94533-6338 (707) 784-6210 http://www.solanocounty.com/depts/ar assessor@solanocounty.com

 NAME AND MAILING ADDRESS (Make necessary corrections to the printed name and mailing address) 	OFFICIAL REQUIREMENT
L TELEPHONE NUMBER: () RIPTION OF THE PROPERTY (A separate report must be filed for each property)	A report submitted on this form is required of you by section 441(d) of the Revenue and Taxation Code. The statement must be completed according to the instructions and filed with the Assessor on or before April 1, 20 Failure to timely file the statement will compel the Assessor's Office to estimate the value of your property from other information in its possession and add a penalty of 10 percent as required by Revenue and Taxation Code section 463.

2. DESCRIPTION OF THE PROPERTY (A separate report must be filed for each property)					
FIELD NAME	LEASE NAME AND POOL				
RECOVERY					
PRIMARY OTHER. DESCRIBE:					

3. PARCEL NUMBER

TAX RATE AREA

4. ZONE OR WELL NUMBER

4. NUMBER OF PRODUCING WELLSUII5. AVERAGE TURING DEPTH, FEETII6. PRODUCTIONIII6. PRODUC IONIII6. CARCHO (IGBLS)III6. GAS (MCP)III7. LAROR, INCLUDING EMPLOYEE BENEFITSIII7. LAROR, INCLUDING EMPLOYEE BENEFITSIII9. MATERIALS AND SUPPLIES (EXPENSED ITEMS ONLY)III9. MATERIALS AND SUPPLIES (EXPENSED ITEMS ONLY)III10. CONTRACT WORK AND RENTALSIII11. INSURANCEIIII12. UTILITIESIIII13. COMPRESSION SERVICESIIII14. TRANSPORTATION (EXCEPT CRUDE OLI H-U-U-U-U-U-U-U-U-U-U-U-U-U-U-U-U-U-U-U	WELL DATA:		ASSESSOR'S USE ONLY			
6. PRODUCTIONImage: Second state st	4. NUMBER OF PRODUCING WELLS					
a. CRUDE OIL (BBLS)UIIIb. WATER (BBLS)UUIIIc. GAS (MCF)IIIIIIFIELD OPERATING EXPENSES:TOTAL COST (s)IIIFIELD OPERATING EMPLOYEE BENEFITSTOTAL COST (s)III1. LABOR, INCLUDING EMPLOYEE BENEFITSIIII3. MATERIALS AND SUPPLIES (EXPENSED ITEMS ONLY)IIII9. WELL MAINTENANCE, GENERAL (PULLING, BILLING, ETC.'III10. CONTRACT WORK AND RENTALSIIII11. INSURANCEIIIII12. UTLITIESIIIII13. COMPRESSION SERVICESIIIII14. TRANSPORTATION (EXCEPT CRUDE OIL HAULING)IIIIII14. TRANSPORTATION AND WASTE WATER DISPOSETIIIIII14. TRANSPORTATION (EXCEPT CRUDE OIL HAULING)IIIIIII15. DEHYDRATION AND WASTE WATER DISPOSETII </td <td>5. AVERAGE TUBING DEPTH, FEET</td> <td></td> <td></td>	5. AVERAGE TUBING DEPTH, FEET					
b. WATER (BBLS)Image: Second seco	6. PRODUCTION					
c GAS (MCF)Intermediate of the section of the	a. CRUDE OIL (BBLS)					
Total cost (s)7. LABOR, INCLUDING EMPLOYEE BENEFITSII	b. WATER (BBLS)					
7. LABOR, INCLUDING EMPLOYEE BENEFITSInclusion8. MATERIALS AND SUPPLIES (EXPENSED ITEMS ONLY)Inclusion9. WELL MAINTENANCE, GENERAL (PULLING, BAILING, ETC.)Inclusion10. CONTRACT WORK AND RENTALSInclusion11. INSURANCEInclusion12. UTILITIESInclusion13. COMPRESSION SERVICESInclusion14. TRANSPORTATION (EXCEPT CRUDE OIL HAULING)Inclusion15. DEHYDRATION AND WASTE WATER DISPOSALION (EXCEPT CRUDE OIL HAULING)Inclusion16. ENHANCED RECOVERY COSTSInclusion16. ENHANCED RECOVERY COSTSInclusion17. PURCHASEDInclusion18. FUELInclusion19. LASE PRODUCTSInclusion19. LASE PRODUCTSInclusion19. LASE PRODUCTSInclusion19. LASE PRODUCTSInclusion19. CHEMICALSInclusion19. NATERInclusion19. NATERInclusion <t< td=""><td>c. GAS (MCF)</td><td></td><td></td></t<>	c. GAS (MCF)					
8. MATERIALS AND SUPPLIES (EXPENSED ITEMS ONLY) I 9. WELL MAINTENANCE, GENERAL (PULLING, BILING, ETC.) I 10. CONTRACT WORK AND RENTALS I 11. INSURANCE I 12. UTILITIES I 13. COMPRESSION SERVICES I 14. TRANSPORTATION (EXCEPT CRUDE OIL HAULIS) I 15. DEHYDRATION AND WASTE WATER DISPOSAL I 16. ENHANCED RECOVERY COSTS I 16. ENHANCED RECOVERY COSTS I 17. PURCHASED I 2. LEASE PRODUCTS I 3. UATER I 6. CHEMICALS I 6. CHEMICALS I 6. UATER I 6. PURCHASED STEAM - OFF SITE SOURCE I 7. OVERHEAD (DIRECT-FIELD OR DISTRICT) I 18. OTHER. EXPLAIN FULLY ON ATTACHED SHEET I	FIELD OPERATING EXPENSES:	TOTAL COST (\$)				
9. WELL MAINTENANCE, GENERAL (PULLING, BAILING, ETC.) Image: State	7. LABOR, INCLUDING EMPLOYEE BENEFITS					
10. CONTRACT WORK AND RENTALSI11. INSURANCEI12. UTILITIESI13. COMPRESSION SERVICESI14. TRANSPORTATION (EXCEPT CRUDE OIL HAULING)I15. DEHYDRATION AND WASTE WATER DISPOSJI16. ENHANCED RECOVERY COSTSI16. ENHANCED RECOVERY COSTSI17. PURCHASEDI18. FUELI19. WATERI10. COLTSI10. MAINTENANCE AND REPAIRSI10. MAINTENANCE AND REPAIRSI10. MAINTENANCE AND REPAIRSI11. OVERHEAD (DIRECT-FIELD OR DISTRICT)11. OVERHEAD (DIRE	8. MATERIALS AND SUPPLIES (EXPENSED ITEMS	SONLY)				
11. INSURANCEInsuranceInsurance12. UTILITIESInsuranceInsurance13. COMPRESSION SERVICESInsuranceInsurance14. TRANSPORTATION (EXCEPT CRUDE OIL HAULING)InsuranceInsurance15. DEHYDRATION AND WASTE WATER DISPOSATInsuranceInsurance16. ENHANCED RECOVERY COSTSInsuranceInsurance16. ENHANCED RECOVERY COSTSInsuranceInsurance17. PURCHASEDInsuranceInsurance11. PURCHASEDInsuranceInsurance11. PURCHASEDInsuranceInsurance11. PURCHASEDInsuranceInsurance11. PURCHASEDInsuranceInsurance11. PURCHASEDInsuranceInsurance11. PURCHASEDInsurance11. PURCHASEDInsurance11. PURCHASEDInsurance11. PURCHASEDInsurance11. PURCHASED STEAM - OFF SITE SOURCEInsurance	9. WELL MAINTENANCE, GENERAL (PULLING, BA	ILING, ETC.)				
12. UTILITIES Identifies 13. COMPRESSION SERVICES Identifies 14. TRANSPORTATION (EXCEPT CRUDE OIL HAULING) Identifies 15. DEHYDRATION AND WASTE WATER DISPOSAL Identifies 16. ENHANCED RECOVERY COSTS Identifies 17. PURCHASED Identifies 18. OTHER. EXPLAIN FOLLY Identifies 19. WATER Identifies 10. WATER Identifies 10. WATER Identifies 11. PURCHASED STEAM - OFF SITE SOURCE Identifies 11. PURCHASED STEAM - OFF SITE SOURCE Identifies 11. PURCHASED STEAM - OFF SITE SOURCE Identifies 11. OVERHEAD (DIRECT-FIELD OR DISTRICT) Identifies <td>10. CONTRACT WORK AND RENTALS</td> <td></td> <td></td>	10. CONTRACT WORK AND RENTALS					
13. COMPRESSION SERVICESIntermediate Services14. TRANSPORTATION (EXCEPT CRUDE OIL HAULING)15. DEHYDRATION AND WASTE WATER DISPOSAL16. ENHANCED RECOVERY COSTSCOSTTYPEBARRELS/MCF16. ENHANCED RECOVERY COSTSCOSTTYPEBARRELS/MCF17. PURCHASEDCOSTTYPEBARRELS/MCF1. PURCHASEDIntermediation of the service of	11. INSURANCE					
14. TRANSPORTATION (EXCEPT CRUDE OIL HAULING) Image: State of the state of t	12. UTILITIES					
15. DEHYDRATION AND WASTE WATER DISPOSAL Image: State of the st	13. COMPRESSION SERVICES					
16. ENHANCED RECOVERY COSTS COST TYPE BARRELS/MCF a. FUEL COST TYPE BARRELS/MCF a. FUEL Image: COST Filler Image: COST 1. PURCHASED Image: COST Image: COST Image: COST 2. LEASE PRODUCTS Image: COST Image: COST Image: COST b. WATER Image: COST Image: COST Image: COST c. CHEMICALS Image: COST Image: COST Image: COST d. MAINTENANCE AND REPAIRS Image: COST Image: COST Image: COST e. PURCHASED STEAM - OFF SITE SOURCE Image: COST Image: COST Image: COST 17. OVERHEAD (DIRECT-FIELD OR DISTRICT) Image: COST Image: COST Image: COST 18. OTHER. EXPLAIN FULLY ON ATTACHED SHEET Image: COST Image: COST Image: COST	14. TRANSPORTATION (EXCEPT CRUDE OIL HAUL	ING)				
COSTTYPEBARRELS/MCFMarcel Marcel Mar	15. DEHYDRATION AND WASTE WATER DISPOSAL					
a. FUELImage: Section of the section of t	16. ENHANCED RECOVERY COSTS					
1. PURCHASEDImage: Constraint of the sector of		COST	TYPE	BARRELS/MCF		
2. LEASE PRODUCTSImage: Constraint of the sector of the secto	a. FUEL					
b. WATERImage: Constraint of the second	1. PURCHASED					
c. CHEMICALSImage: Chemical StreamImage: Chemical StreamImage: Chemical StreamImage: Chemical Streamd. MAINTENANCE AND REPAIRSImage: Chemical StreamImage: Chemical StreamImage: Chemical Streame. PURCHASED STEAM - OFF SITE SOURCEImage: Chemical StreamImage: Chemical StreamImage: Chemical Streame. PURCHASED STEAM - OFF SITE SOURCEImage: Chemical StreamImage: Chemical StreamImage: Chemical Stream17. OVERHEAD (DIRECT-FIELD OR DISTRICT)Image: Chemical StreamImage: Chemical StreamImage: Chemical Stream18. OTHER. EXPLAIN FULLY ON ATTACHED SHEETImage: Chemical StreamImage: Chemical StreamImage: Chemical Stream18. OTHER. EXPLAIN FULLY ON ATTACHED SHEETImage: Chemical StreamImage: Chemical StreamImage: Chemical Stream	2. LEASE PRODUCTS					
d. MAINTENANCE AND REPAIRS Image: Constraint of the second seco	b. WATER					
e. PURCHASED STEAM - OFF SITE SOURCE Image: Comparison of the second s	c. CHEMICALS					
TOTAL ENHANCED RECOVERY COSTS \$ 17. OVERHEAD (DIRECT-FIELD OR DISTRICT) 18. OTHER. EXPLAIN FULLY ON ATTACHED SHEET	d. MAINTENANCE AND REPAIRS					
17. OVERHEAD (DIRECT-FIELD OR DISTRICT) 18. OTHER. EXPLAIN FULLY ON ATTACHED SHEET	e. PURCHASED STEAM - OFF SITE SOURCE					
18. OTHER. EXPLAIN FULLY ON ATTACHED SHEET						
	17. OVERHEAD (DIRECT-FIELD OR DISTRICT)					
19. TOTAL FIELD OPERATING EXPENSES	18. OTHER. EXPLAIN FULLY ON ATTACHED SHEET					
	19. TOTAL FIELD OPERATING EXPENSES					

THIS DOCUMENT IS NOT SUBJECT TO PUBLIC INSPECTION



20. NEW WELLS						ASS	ESSOR'S USE ONLY			
WELL NUMBER	WELL TYPE	DATE COMPLE	TED	DEPTH	COST	\$				
				TOTAL I	NEW WELL C	OST \$				
21. REMEDIA	L WELL WOR	RK								
WELL NUMBER	WELL TYPE	DATE COMPLE	TED	DEPTH	COST	\$				
		TOTA	LREM	EDIAL W	ELL WORK C	OST \$				
22. ABANDO	NMENTS						I			
		DATE	DEE		0007.0	SA	LVAGE			
WELL NUMBER	WELL TYPE	ABANDONED	DEP		COST \$	VA	ALUE \$			
				TOTAL A	BANDONMEN	IT COS	T (NET) \$			
23. SURFACE		т								
	TYPE DATE COMPLETED			TED	COS	Т\$				
TOTAL SURFACE INVESTMENT \$										
24. WORK IN PROGRESS										
DESCRIPTION					COST \$					
FIXED PLANT, EQUIPMENT & OTHER										
WELLS, NON-FIXTURE & FIXTURE										
TOTAL IMPROVEMENT \$			IENT \$							
MOVEABLE EQUIPMENT										
25. OTHER (ful	25. OTHER (fully explain on attached sheet)									
26. TOTAL CAPITAL EXPENDITURES										

27. REMARKS:

DECLARATION BY ASSESSEE

OWNERSHIP TYP	PE (⊠)	Note: The following declaration must be completed and signed. If you do not do so, it may result in penalties.								
Proprietorship		I declare under penalty of perjury under the laws of the State of California that I have examined this property statement,								
Partnership		including accompanying schedules, statements or other attachments, and to the best of my knowledge and believe it								
Corporation		is true, correct, and complete and includes all property required to be reported which is owned, claimed, possessed, controlled, or managed by the person named as the assessee in this statement at 12:01 a.m. on January 1, 20								
Other										
SIGNATURE OF /	DATE									
NAME OF ASSES	TITLE									
NAME OF LEGAL	FEDERAL EMPLOYER ID NUMBER									
PREPARER'S NA	TITLE									
*Agent: See page 4 for Declaration by Assessee instructions.										

THIS REPORT IS SUBJECT TO AUDIT



INSTRUCTIONS FOR COMPLETING THE OIL AND GAS OPERATING EXPENSE DATA REPORT

Line numbers listed in these instructions refer to identical line numbers printed on the form.

LINE 1. DATE, NAME, MAILING ADDRESS AND PHONE NUMBER

a. At top of form: fill in the year of the lien date for which this expense report is made.

b. NAME OF OPERATOR (PERSON OR CORPORATION)

If the name is preprinted, check the spelling and correct any error. In the case of an individual, enter the last name first, then the first name and middle initial. Partnerships must enter at least two names, showing the last name, first name, and middle initial for each partner. Corporation names should be complete so they will not be confused with fictitious or DBA (Doing Business As) names.

c. DBA OR FICTITIOUS NAME

Enter the DBA name under which you are operating in this county below the name of the sole owner, partnership, or corporation.

d. MAILING ADDRESS

Enter the mailing address of the legal entity shown in line 1b above. This may be either a street address or a post office box number. It may differ from the actual location of the property. Include the city, state, and ZIP code.

e. PHONE NUMBER

Enter the phone number where we may contact you or your authorized representative for information regarding the subject property.

LINE 2. DESCRIPTION OF THE PROPERTY

Report each property or parcel on a separate report form. Fill in field name, lease name and pool. Conform to Division of Oil and Gas classification in regard to name of field, pool, and zone. Check whether recovery is primary or other type. If other, describe method [for example, water-flood, steam injection (cyclic or flood), fire flood, etc.].

LINE 3. PARCEL NUMBER

Fill in the parcel number and tax rate area number, if known.

- LINE 4. Producing wells reported are those wells which actually contribute to normal lease production on a profitable basis.
- LINE 6. Production is to be for the same period as used for the reporting of the expense data on this form.
- LINES 7 Report direct field operating expenses only. Do not report capitalized items or royalty payments thru 15. on these lines.
- **LINE 16.** Report costs related to enhanced recovery only on this line. Use line 12 for all utility costs not associated with enhanced recovery operations.
- **LINES 17** Report direct field operating expenses only. Do not report capitalized items or royalty payments on these lines. **thru 19.**
- LINES 20 Report the well number, well type (for example, producing, pumping, injection steam, observation, water source), date completed, depth and total cost (tangible and intangible) for each well. Report the summation of the costs for each line. Report on these lines all work that required a Division of Oil and Gas permit.
- LINE 22. Report the well number, well type (for example, producing, pumping, injection steam, observation, water source), date abandoned, well depth, total cost, and salvage value for each well abandoned. For the Total Abandonment Cost (Net) entry, report the total cost less any salvage from the wells.
- LINE 23. Report amounts capitalized for surface investment (for example, steam generators, buildings, product handling equipment, and vapor recovery systems).



- LINE 24. Report expenditures for projects not yet completed for intended use differentiating moveable equipment, wells, and fixed plant and facilities. Indicate whether the amounts reported are for new equipment or structures, or maintenance, repair, overhauls, etc.
- LINE 25. Report all other investment expenditures not listed in lines 20 thru 24.

Crude Hauling. Report expenses on line 18 if oil must be hauled. Fully explain on attached sheet.

Do not include depreciation, depletion, amortization, interest, federal and state income taxes, property taxes, royalty payments, and general office overhead.

DECLARATION BY ASSESSEE

The law requires that this expense data statement, regardless of where it is executed, shall be declared to be true under penalty of perjury under the laws of the State of California. The declaration must be signed by the assessee, a duly appointed fiduciary, or a person authorized to sign on behalf of the assessee. In the case of a corporation, the declaration must be signed by an officer or by an employee or agent who has been designated in writing by the board of directors, by name or by title, to sign the declaration on behalf of the corporation. In the case of a partnership, the declaration must be signed by a partner or an authorized employee or agent. In the case of a Limited Liability Company (LLC) the declaration must be signed by an LLC manager, or by a member where there is no manager, or by an employee or agent designated by the LLC manager or by the members to sign on behalf of the LLC.

When signed by an employee or agent, other than a member of the bar, a certified public accountant, a public accountant, an enrolled agent or a duly appointed fiduciary, the assessee's written authorization of the employee or agent to sign the declaration on behalf of the assessee must be filed with the Assessor. The Assessor may at any time require a person who signs an expense data statement and who is required to have written authorization to provide proof of authorization.

An expense data statement that is not signed and executed in accordance with the foregoing instructions is not validly filed. The penalty imposed by section 463 of the Revenue and Taxation Code for failure to file is applicable to unsigned expense data statements.

